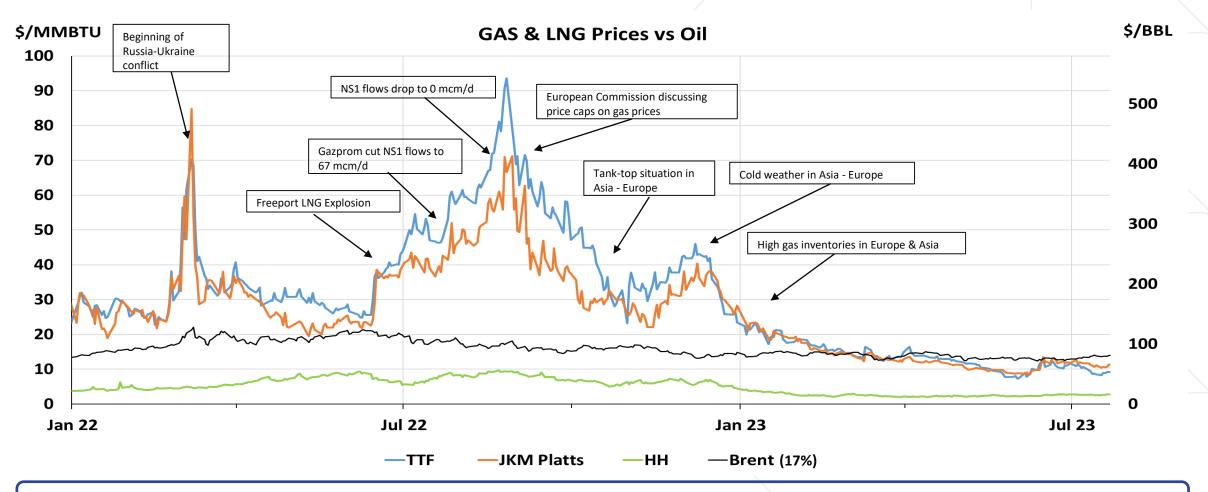


### Illiquidity in the LNG Market & Disconnection of the Gas Indexes

#### **Patrick DUGAS**

Vice President LNG Trading TotalEnergies

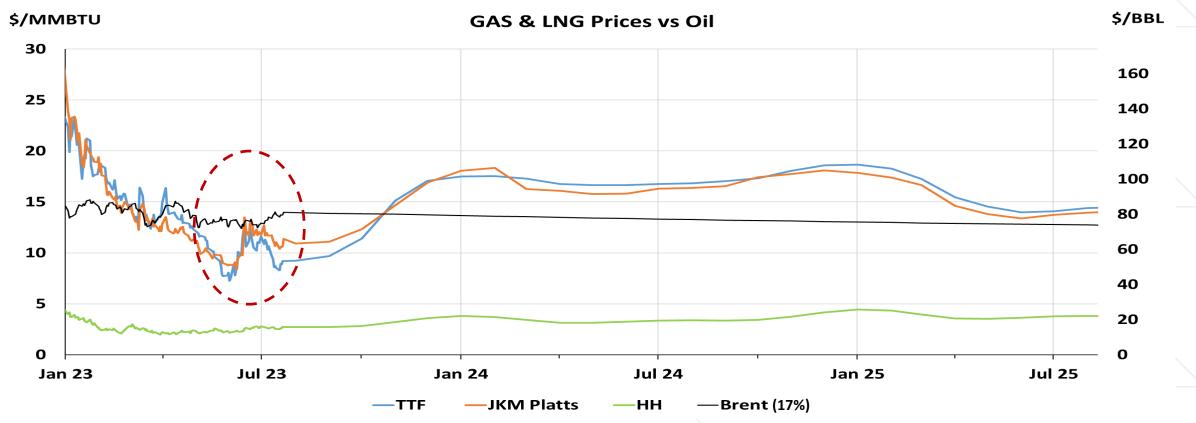
#### Global Gas Prices Continued Sliding in Summer-23, Hitting 2 Year Lows



After months of high prices and high volatility, gas prices return below oil parity on the prompt...

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Tight gas balances lead to prices overreacting to any small disruptions Winter contango is wide & gas prices remain well above oil parity

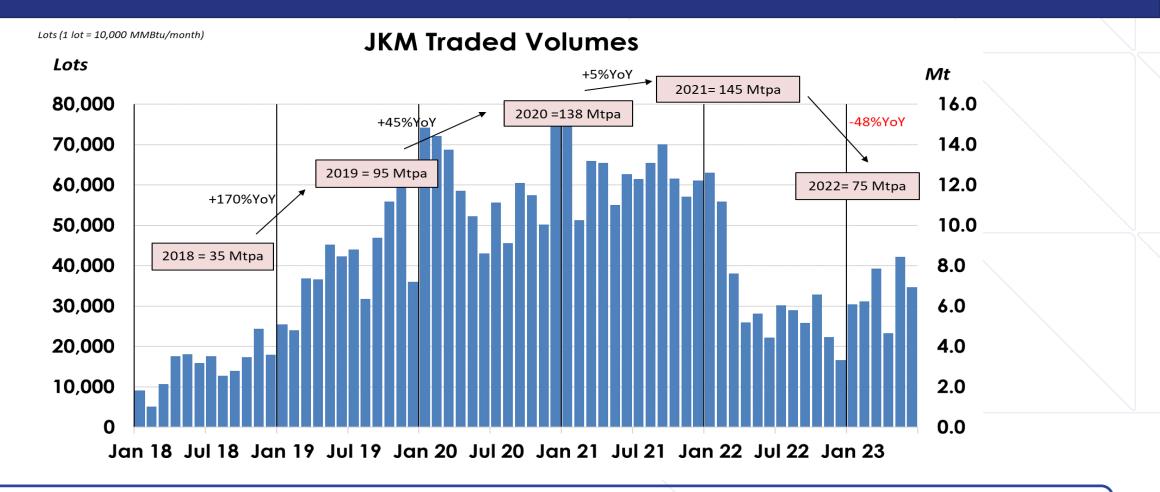


NOTE: Forward prices as of end-July

Any unexpected events on the supply or demand side can bring us back to high prices environment as residual flexibility within the system is very limited

Month-Ahead prices Source: ICE, CME, Platts 3

# JKM Traded Volumes returned to growth since May-23 when prices approached 10 \$/MMBTU



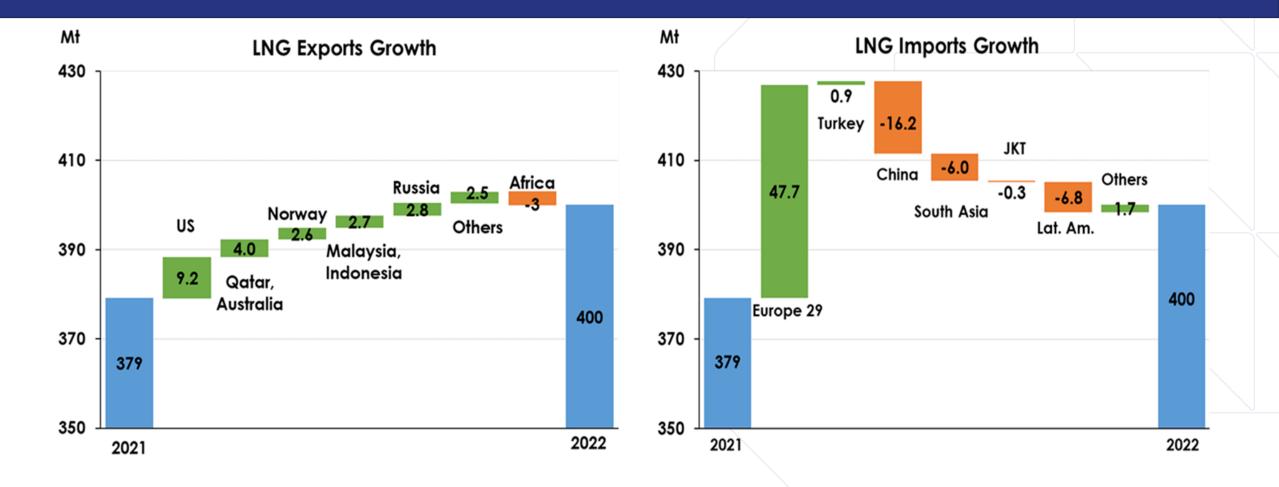
High volatility erased almost 3 years of growth in the JKM paper market. As prices normalize market participants increase their trading activity

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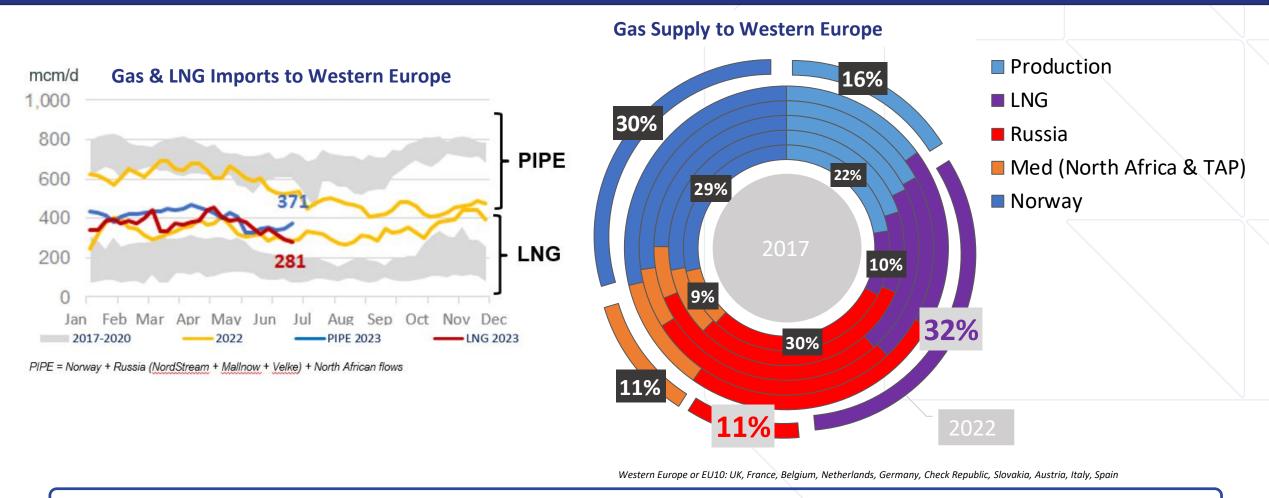
#### 2022 LNG Deliveries increased to 400Mt, +21Mt YoY Volumes from Asia were redirected to Europe on better economics



Europe turned from being the last resort market to a premium market

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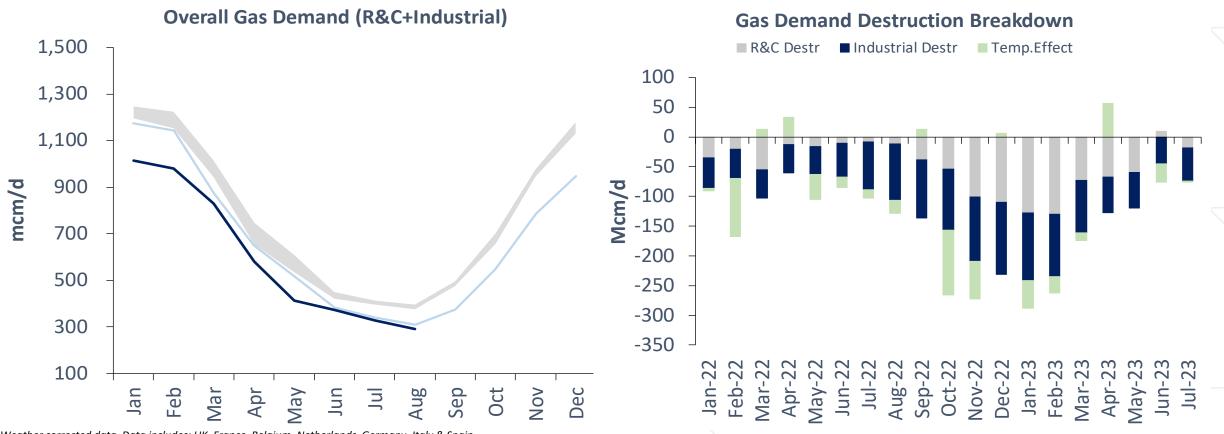
#### European Gas Supply: LNG first source of Supply in 2022 As Russia turned off the tap progressively



LNG is on track to remain the top supply source of the European gas market in 2023



Demand destruction: crucial contribution to the European gas balance Mild winter weather added to high prices destroying demand even further



\*Weather corrected data. Data includes: UK, France, Belgium, Netherlands, Germany, Italy & Spain \*\* R&C: Residential & Commercial

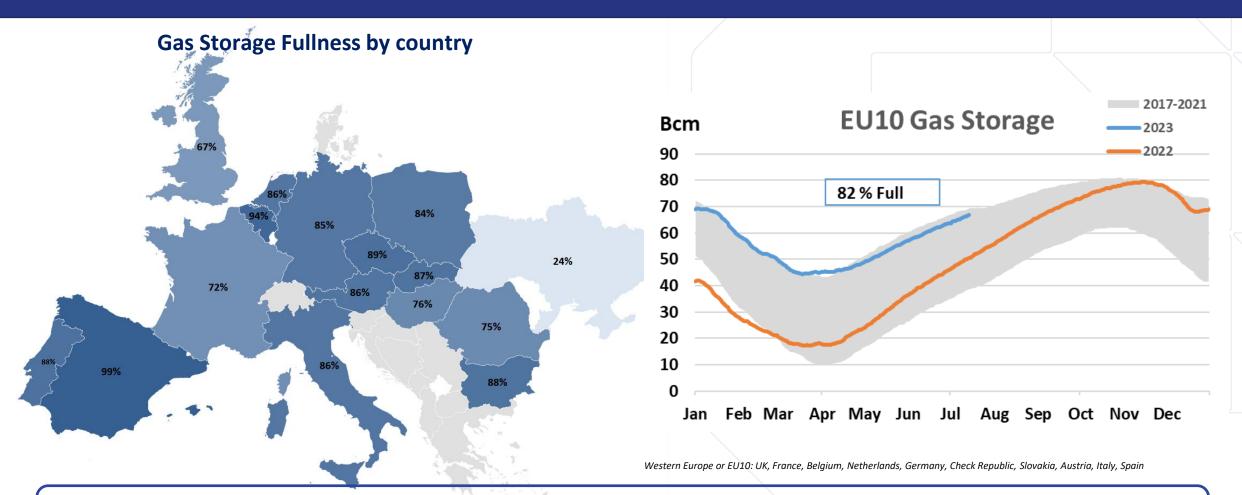
> Industrial demand may take some time before recovering. Low summer '23 prices didn't stimulate any significant improvement

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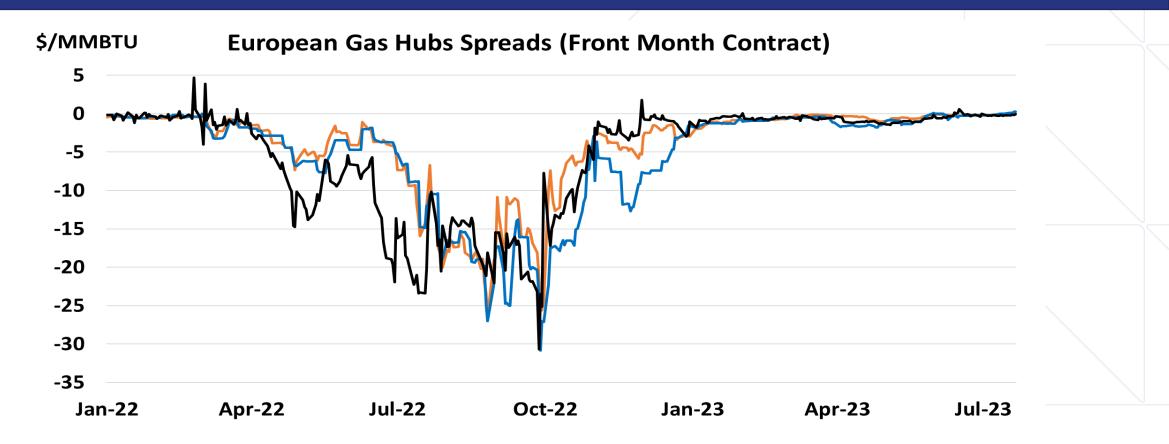
#### Western Europe Storage: Inventories at 82% Fullness before the end of July



European Gas inventories are very healthy, EU commission's 90% target to be easily achieved way ahead of the 1<sup>st</sup> Nov timeline



#### European Gas Hubs Price Disconnection Was Due To Imbalanced LNG & Gas Supply Within the European Market



—PEG-TTF —PVB-TTF —NBP-TTF

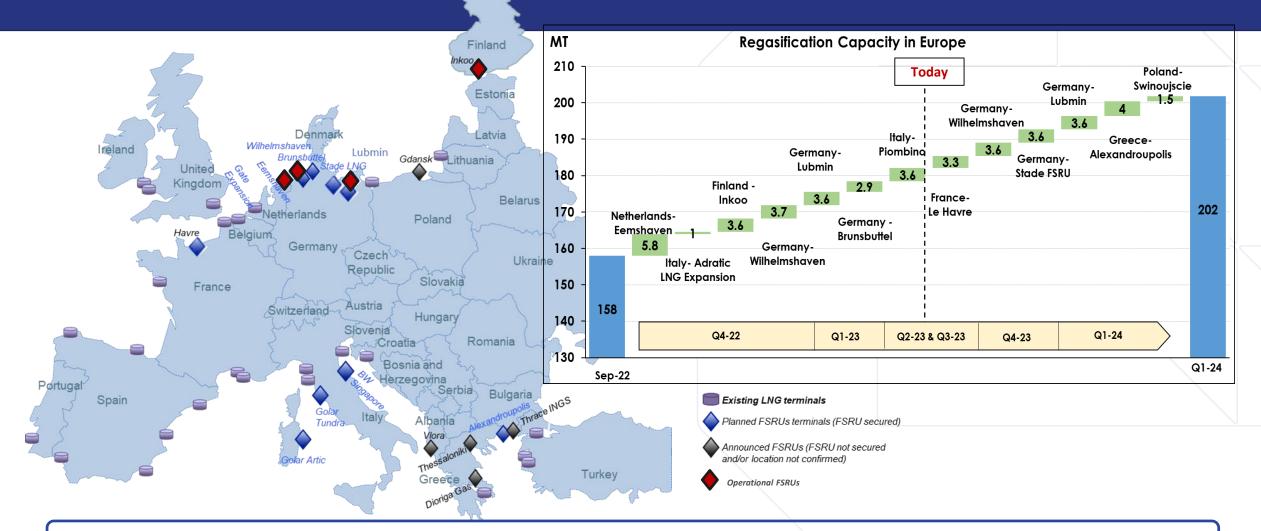
The volatility of European gas spreads caused the dryness of the market's liquidity. Spreads normalized in 2023 on the back of regas capacities additions

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#### Gas Spreads Normalized Amid Regas Capacity Additions Germany has already 3 FSRUs operational, more to come



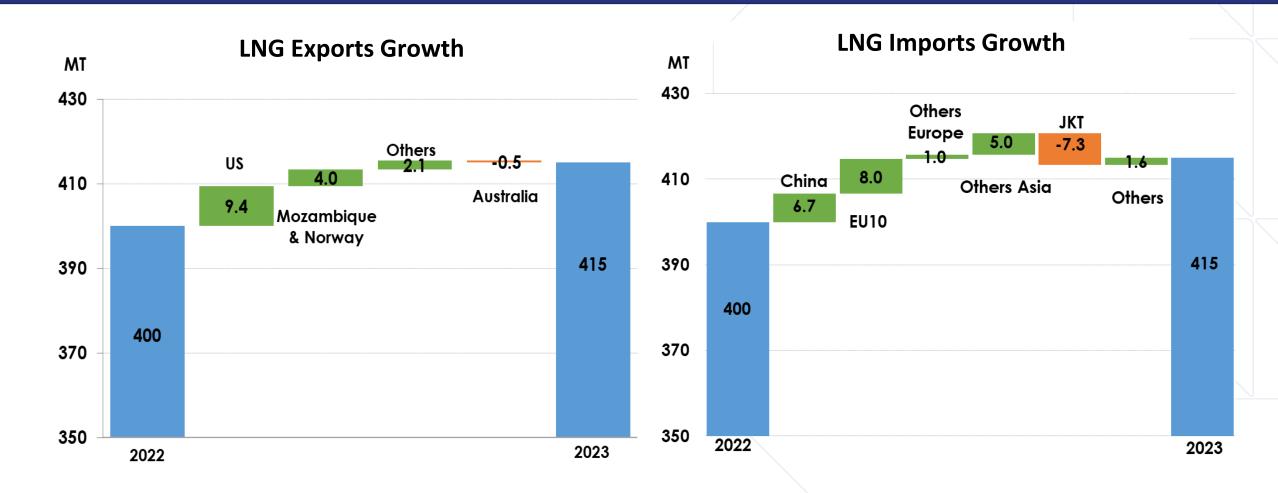
The equivalent of about ~10% of the global LNG traded will be added in European FSRU capacities

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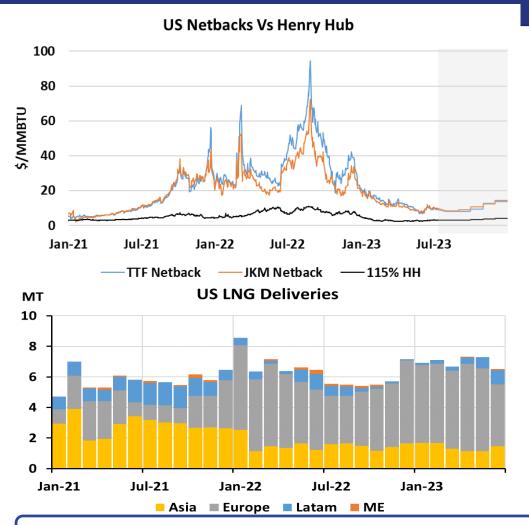
#### LNG Market to increase by ~15 Mt in 2023 US to remain the biggest source of supply growth Price sensitive buyers did not resume sizeable spot LNG purchases yet



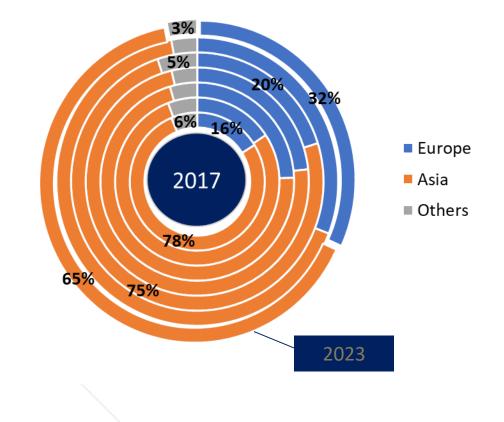
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Note: **EU10:** (UK, Germany, France, Italy, Netherlands, Belgium, Spain, Austria, Poland, Czech Republic Source: Kpler, TGP forecast

#### The US has been the balancing market on the supply side Volumes swing from the Pacific to the Atlantic depending on the JKM-TTF spread



#### Global LNG Demand By Region (2017-2023)



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The US confirmed as balancing LNG producer while Europe keeps increasing its share on the global LNG market



## Thanks for your attention

